Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,858			26,929	-12,265	1,317	1,055	45,772	12	o	16,276
Natural Gas Plant Liquids and Liquefied Refinery Gases	30,437	-27	651	1,176	-27,371		-234	1,372	699	3,029	1,269
Pentanes Plus	3,868	-27		_	-2,908		-33	296	698	-28	136
Liquefied Petroleum Gases	26,569		651	1,176	-24,463		-201	1,076	2	3,056	1,133
Ethane/Ethylene	14,727		3	_	-15,042		-129	_	_	-183	288
Propane/Propylene	7,526		802	1,031	-5,704		-40	-	1	3,694	313
Normal Butane/Butylene			-87	131	-1,983		-33	538	1	726	375
Isobutane/Isobutylene			-67	14	-1,734		1	538	_	-1,181	157
Other Liquids		1,197		4	492	1,215	36	2,762	0	110	4,795
Hydrogen/Oxygenates/Renewables/		-						,		0	,
Other Hydrocarbons		1,197		4	206	343	14	1,736	0	0	183
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	0	477 0		477	0	0	
Renewable Fuels (including Fuel Ethanol)		1,197		_ 4	206	-134	14	1,259	U	0	183
First Ethanal		,		4	206	-134	14	,	_	0	183
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		1,197		4	206	-134		1,259	_	0	163
Other Hydrocarbons		_		_	_	0	_	_	_	0	_
Unfinished Oils				_	_		41	-151	_	110	2,823
Motor Gasoline Blend.Comp. (MGBC)					286	872	-19	1,177		0	1,789
Reformulated		-		-	200	0/2	-19	1,177	_	U	1,709
Conventional		_		_	286	872	-19	1,177	_	0	1,789
Aviation Gasoline Blend. Comp.				_	280		-19	1,177	_	_	1,789
Finished Petroleum Products		_	51,219	624	1,483	-738	737		113	51,738	10,648
Finished Motor Gasoline		_	26,645	-	-502	-738	166		0	25,239	4,073
Reformulated		_	_	_	_	_	_		_	0	_
Conventional		_	26,645	-	-502	-738	166		0	25,239	4,073
Finished Aviation Gasoline			20	_	_		-7		_	27	18
Kerosene-Type Jet Fuel			2,418	-	2,320		44		13	4,681	539
Kerosene			334	_	-153		18		1	162	56
Distillate Fuel Oil			14,152	391	-182	0	-117		1	14,477	3,008
15 ppm sulfur and under ⁶			12,847	391	-182	0	-198		_	13,254	2,603
Greater than 15 ppm to 500 ppm sulfur ⁶			1,269	-	_	-	56		1	1,212	273
Greater than 500 ppm sulfur			36	-	_		25		0	11	132
Residual Fuel Oil ⁷			467	_	_		-29		19	477	173
Less than 0.31 percent sulfur			142	_	_		2		NA	NA NA	10
0.31 to 1.00 percent sulfur			93 232	-	_		-12		NA	NA NA	6
Petrochemical Feedstocks			47	_	_		-19		NA	NA 47	157
Naphtha for Petro. Feed. Use			47	_	_		_		_	47	_
Other Oils for Petro. Feed. Use			47	_	_		_		_	47	_
Special Naphthas			47	_	_		-6		_	6	_
Lubricants			_	_	_		-o 1		21	-22	1
Waxes			_	_	_				1	-1	
Petroleum Coke			1,686	_			-254		_	1,940	406
Marketable			1,112	_	_		-254		_	1,366	406
Catalyst			574				-204			574	
Asphalt and Road Oil			3,124	228	_		924		57	2,371	2,355
Still Gas			2,062							2,062	2,000
Miscellaneous Products			264	5			-3		0	272	19
Total	61,295	1,170	51,870	28,733	-37,661	1,794	1,594	49,906	824	54,877	32,988

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 p

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."